

## Broader Regional Market Metrics

New York Independent
System Operator
July 2015



## Highlights<sup>1</sup>

Regional NYISO/PJM RT Scheduling Monthly Value: \$404,365.67 Regional NYISO/PJM RT Scheduling Year-to-Date Value: \$4,143,389.42

## 15-Minute Bidding and Scheduling Data<sup>2</sup>

Interface	стѕ				LBMP				
	Avg Offered (MW)	Avg Scheduled (MW)	Max Offered (MW)	Max Scheduled (MW)	Avg Offered (MW)	Avg Scheduled (MW)	Max Offered (MW)	Max Scheduled (MW)	
Keystone	114	3	500	150	1574	455	3142	2048	
All Scheduled Lines	41	3	730	490	888	666	1310	1285	

## **Pricing Data**<sup>3</sup>

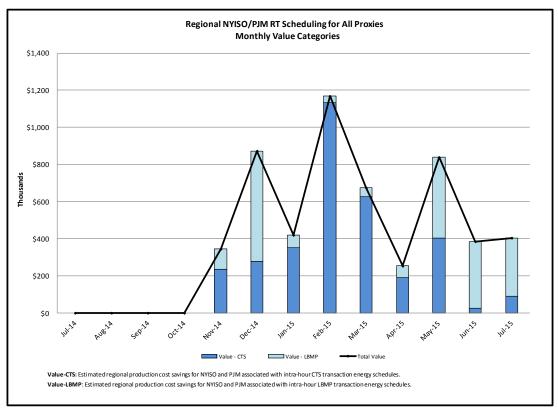
	Max Forecasted Price Spread	Min Forecasted Price Spread	Forecasted Price Spreads minus Real-time Price Spreads								
Interface			< \$-20	\$-20 to \$-10	\$-10 to \$-5	\$-5 to \$0	\$0 to \$5	\$5 to \$10	\$10 to \$20	> \$20	
Keystone	\$983.95	(\$1014.14)	6.8%	7.0%	12.4%	30.8%	24.7%	7.9%	5.0%	5.4%	
HTP	\$766.92	(\$1004.91)	6.4%	7.1%	12.9%	31.2%	25.5%	8.6%	4.5%	3.8%	
NEPTUNE	\$968.61	(\$993.39)	6.9%	7.1%	12.3%	30.1%	25.1%	8.8%	5.3%	4.5%	
VFT	\$177.06	(\$991.88)	6.9%	7.0%	12.7%	31.0%	25.8%	8.5%	4.6%	3.6%	

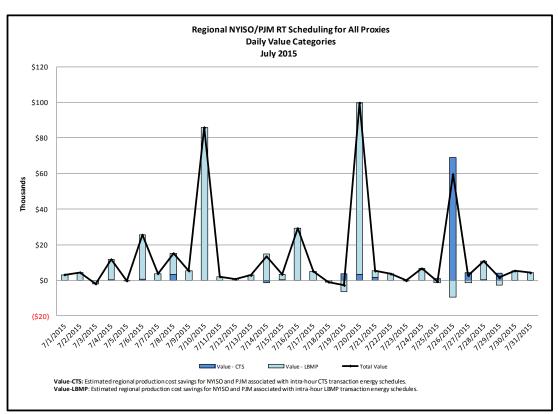
 $<sup>^{1}</sup>$  All MW Values include the absolute sum of both imports + exports. Wheels have been excluded.

<sup>&</sup>lt;sup>2</sup> All MW Values include the absolute sum of both imports + exports. Wheels have been excluded.

<sup>&</sup>lt;sup>3</sup> "Forecasted Prices" refer to NYISO's RTC LBMP and PJM's ITSCED LMP. "Real-time Prices" refer to NYISO's RTD LBMP and PJM's RTSCED LMP. Forecasted Prices are used during NYISO's RTC evaluation to schedule transactions. Real-time Prices are used to settle transactions. Price Spreads are always calculated as NYISO's LBMP minus PJM's LMP.









Regional NYISO/PJM RT Scheduling for All Proxies				
<u>Category</u>	<u>Description</u>			
Value-CTS	Estimated regional production cost savings from the intra- hour (non-TOH) energy schedule changes on CTS bids (Intra- hour CTS Schedule Changes * [NY RTC LBMP - PJM IT SCED LMP]).			
Value-LBMP	Estimated regional production cost savings from the intra- hour (non-TOH) energy schedule changes on LBMP bids (Intra-hour LBMP Schedule Changes * [NY RTC LBMP - PJM IT SCED LMP]).			



